# DISCOVER TMK ENERGY LIMITED Developing the South Gobi's Giant Natural Gas Resources



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### Giant Gas Discovery on The Doorstep of The Largest Energy Market







## **SOUTH GOBI NATURAL GAS PROJECT - SNAPSHOT**

- **I** TMK acquired the 'Gurvantes XXXV' Project in **February 2022**
- Coal Seam Gas (CSG) Project covering 8,400 km2
- Significant existing dataset from coal exploration (~2,500 drillholes)
- SAI certified Prospective Resource (2U best case) of 5.96 TCF
- Ideally located adjacent to China and existing border crossing
- **E** Established **operating team in Mongolia** to drive the project timetable
- Maiden Exploration Program March September 2022
- Work program 100% funded by farm-in partner Talon Energy (for 33% WI)

#### Gurvantes XXXV CSG Project - Gross (100%) Prospective Gas Resources (TCF)\*

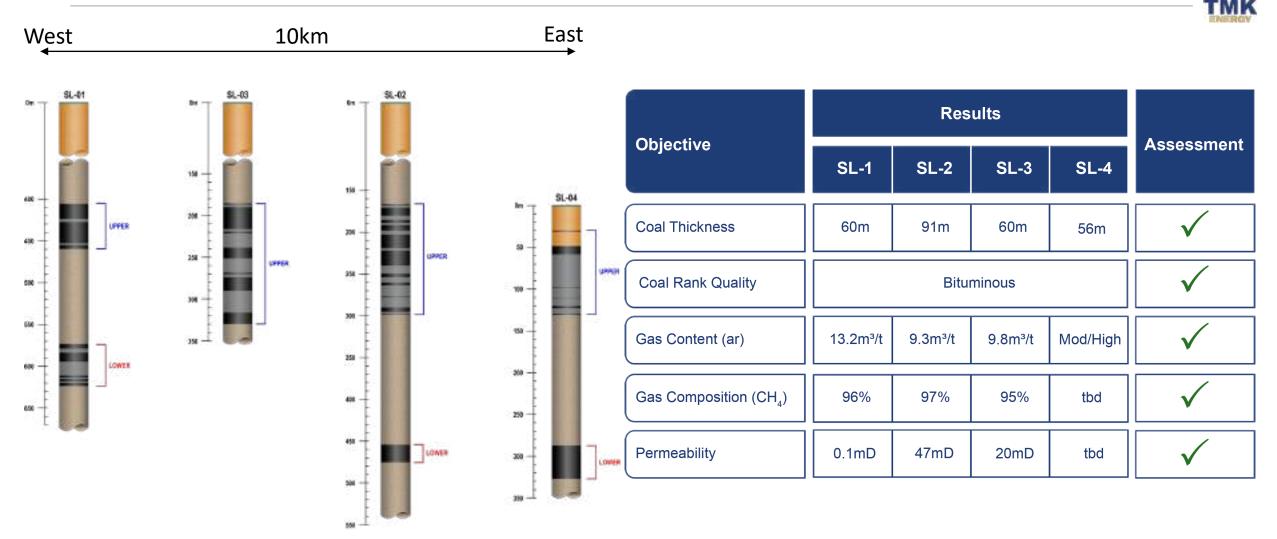
Region	Region Unrisked Prospective Resource (TCF)			Risked Prospective Resource (TCF)				
	1U (Low)	2U (Best)	3U (High)	1U (Low)	2U (Best)	3U (High)		
Prospect Area	1.30	2.02	3.38	1.17	1.82	3.04		
Lead Area	6.89	17.94	38.24	1.95	4.14	8.21		
Total	8.19	19.96	41.62	3.12	5.96	11.25		

\*Cautionary Statement: The estimated quantities of petroleum that may be potentially recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation are required to determine the existence of a significant quantity of potentially moveable hydrocarbons.





### **EXPLORATION RESULTS – 100% SUCCESS**





## WORLD CLASS DISCOVERY

- Technical Parameters equal to orbetter than most existing CSG fields
- The geology favours relatively simple and inexpensive development, high operating margin
- **Size** and **scale**
- Very few surface constraints
- Strong support for Project
- Access to Markets (location, location, location)
  - Local Onsite market
  - Domestic Strong political desire
  - Export Chinese energy market

Country	Basin	Coal Rank	Coal Thickness (m)	Gas Content (m3/t ar)	Permeability (mD)	
	San Juan Basin	Sub/Bituminous	1 - 13 m	<3 - 25	<10 - 100mD	
US	Powder River Basin	Sub-bituminous	1 - 75 m	0.1 - 4	1 - 1000mD	
Canada	WCSB	Sub/Bituminous	1 - 4 m	0.8 - 2.3	3 - 5mD	
Bowen Basin Australia		Bituminous	1 - 30 m	1 - 11	0.5 - 13.6mD	
Australia	Surat Basin Sub/Bituminou		3 - 4 m	1 - 8	0.07 - >500mD	
	Qinshui Basin	Anthracite	1 - 15 m	15 - 20	0.01 - 3mD	
China	ordos Basin Bituminous		1 - 11 m	4 - 23	1 - 5mD	
Mongolia	Gurvantes XXXV	Bituminous	60 - 91m	9.3 - 13.2	0.04 - 47mD	

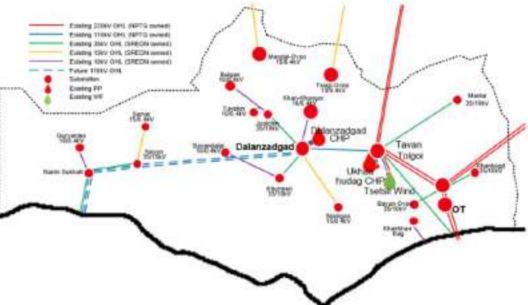
\*Flores R.M., 2014 Coal and Coalbed Gas Fuelling the Future

China has a huge appetite from energy, and with the Gurvantes Project located 20km from Chinese border, close to existing gas infrastructure in northern China, TMK is well placed to capitalise on Chinese demand for gas.

### **DOMESTIC ENERGY MARKET**

- Mongolia currently has no gas production
- Strong political desire to develop natural gas industry to reduce pollution and address energy security, reliability, and independence
- Mongolia imported US\$67 million worth of natural gas products in 2019. Huge growth potential for domestic consumption from local production.
- Mining Projects account for 40% of Mongolia's energy consumption
- Large Mining Projects located in South Gobi Region
  - Oyu Tolgoi (Rio Tinto)
  - Tavaan Tolgoi Coal Mines
  - Nariin Sukhait (60MW 70MW forecast demand)

Domestic gas industry could address the significant issues around energy security and reliability within Mongolia and the support the growth and the transition of domestic energy market.





### **EXPORT GAS MARKETS**

#### **CHINESE ENERGY MARKET**

- Chinese natural gas demand rising continuously for last 20 years.
- Chinese gas demand estimated to double by 2040\*
- □ Forecast supply deficit of between 2.0 TCF/pa and 7.6 TCF/pa\*\*

## TMK WELL POSITIONED TO CAPITALISE ON CHINESE ENERGY DEMAND

- Gurvantes XXXV close to existing gas infrastructure in northern China
- Mongolian-China existing trade partners
- Mongolian gas to have a **significant cost advantage** over current suppliers to China
  - Productions costs low
  - Much lower cost of delivery

#### MoU WITH PETROCHINA SUBSIDIARY

- PetroChina has **expertise** with exploration, development, infrastructure, markets
- Petrochina owns and operates gas infrastructure in northern China



Being able to introduce a subsidiary of PetroChina to the Project at such an early stage is extremely encouraging and a validation of the excellent technical results we have had to date and talks to the quality and size of the overall Project.

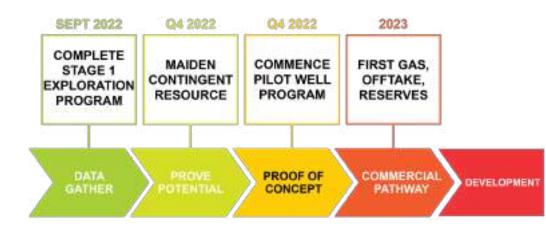


### **KEY DELIVERABLES**

### Low exploration costs that deliver high value outcomes

 Advanced nature of project and successful exploration allows for advancing project quickly

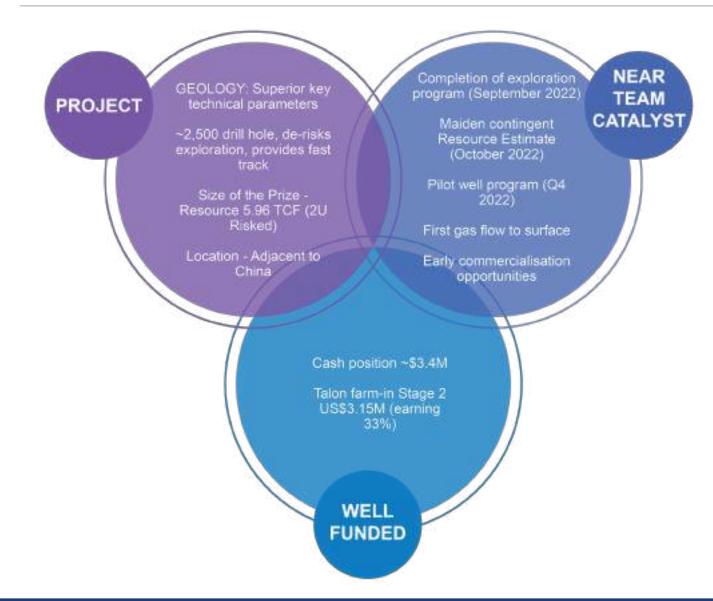
# Fast track to early commercialisation



	2022			2023				
ACTIVITY		Q2	Q3	Q4	Q1	Q2	Q3	Q4
Environmental Impact Approval	-2		3					
Exploration Drilling	10	10						
Desorption Testing		٩	٢					
Maiden Contingent Resource			46					
Pilot Well Program		1		à				
Reserve and Feasibility Studies						16	đĥ	
2023 Exploration Program	1		3		10	10	10	
Production Well Program							ц.	۲.
Exploitation License							3	
First Gas Plant								6



### **TMK INVESTMENT OPPORTUNITY**



It is a truly exciting time in the exploration and evaluation phase of the Gurvantes CSG Project, with the drilling program delivering what we believe is a world class CSG project right next door the largest growing energy market in the world, China.



### **CORPORATE SNAPSHOT**

#### MANAGEMENT

Brendan Stats – Chief Executive Officer Ganzo Vanchig – Chief Operating Officer (Mongolia based) Dougal Ferguson – Chief Commercial Officer Tsetsen Zantav – Advisor to the Board (Mongolia based)

#### BOARD

Brett Lawrence – Non Executive Director Stuart Baker – Non Executive Director Gema Gerelsaikhan – Non Executive Director Tim Wise – Non Executive Director

Ordinary Shares	~3.52 Billion		
Shareholders	~1,000		
12 Month Price Range	\$0.007 to \$0.019		
Market Capitalisation (at 1.1c)	\$38.7M		
Average Daily Liquidity (6 mths)	~4 Million		
Cash on Hand	\$3.4M		
Debt	Nil		





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